SUBMISSION COVER SHEET			
IMPORTANT: Check box if Confidential Treatment is requested			
Registered Entity Identifier Code (optional): <u>16-251</u>			
Organization: New York Mercantile Exchange, Inc. ("NYMEX")			
Filing as a: DCM SEF DCO	SDR		
Please note - only ONE choice allowed.			
Filing Date (mm/dd/yy): <u>June 16, 2016</u> Filing Description: <u>Modifications to the NYMEX</u> Fee Schedule for Natural Gas Basis Futures and Options			
SPECIFY FILING TYPE			
Please note only ONE choice allowed per Submission.			
Organization Rules and Rule Amendments			
Certification	§ 40.6(a)		
Approval	§ 40.5(a)		
Notification	§ 40.6(d)		
Advance Notice of SIDCO Rule Change	§ 40.10(a)		
SIDCO Emergency Rule Change	§ 40.10(h)		
Rule Numbers: N/A	ş 10.10(n)		
	product per Submission.		
Certification	§ 40.2(a)		
Certification Security Futures	§ 41.23(a)		
Certification Swap Class	§ 40.2(d)		
Approval Security Futures	§ 40.3(a)		
Approval Security Futures  Novel Derivative Product Notification	§ 41.23(b)		
	§ 40.12(a)		
Swap Submission  Official Product Name:	§ 39.5		
Product Terms and Conditions (product related Rules and Rule Amendments)			
Certification	§ 40.6(a)		
Certification Made Available to Trade Determination	§ 40.6(a)		
Certification Security Futures	§ 41.24(a)		
Delisting (No Open Interest)	§ 40.6(a)		
Approval	§ 40.5(a)		
Approval Made Available to Trade Determination	§ 40.5(a)		
Approval Security Futures	§ 41.24(c)		
Approval Security Futures  Approval Amendments to enumerated agricultural products			
"Non-Material Agricultural Rule Change"	§ 40.4(b)(5)		
Notification Notification	§ 40.6(d)		
Official Name(s) of Product(s) Affected:	3 · · · · · · (4)		
Rule Numbers:			



June 16, 2016

## **VIA ELECTRONIC PORTAL**

Christopher Kirkpatrick
Office of the Secretariat
Commodity Futures Trading Commission
Three Lafayette Centre
1155 21st Street, N.W.
Washington, D.C. 20581

RE: Modifications to the NYMEX Fee Schedule for Natural Gas Basis Futures

and Options

**NYMEX Submission No. 16-251** 

Dear Mr. Kirkpatrick:

New York Mercantile Exchange, Inc. ("NYMEX" or "Exchange") hereby notifies the Commodity Futures Trading Commission ("CFTC" or "Commission") that it will amend the fee schedule for Natural Gas Basis futures and options ("Fee Schedule"). The modifications to the Fee Schedule will be effective on July 1, 2016.

The modified Fee Schedule is set forth in Exhibit 1 below, with additions <u>underlined</u> and deletions <del>overstruck</del>.

The Exchange reviewed the designated contract market ("DCM") core principles ("Core Principles") as set forth in the Commodity Exchange Act ("CEA"). During the review, Exchange staff identified the following Core Principles as potentially being impacted:

<u>Availability of General Information</u>: As required by this Core Principle, the Exchange will publish the modified Fee Schedule on the CME Group website to ensure that market participants have been advised of the revised fees. The Exchange will also issue a Special Executive Report ("SER") to the marketplace regarding the revised fees.

<u>Financial Resources</u>: The proposed fee changes will not impact the Exchange's ability to discharge its financial, operational, or managerial responsibilities as a DCM.

The Exchange certifies that the proposed modifications to the Fee Schedule comply with the CEA and the regulations thereunder. There were no substantive opposing views to this proposal.

The Exchange certifies that this submission has been concurrently posted on the Exchange's website at <a href="http://www.cmegroup.com/market-regulation/rule-filings.html">http://www.cmegroup.com/market-regulation/rule-filings.html</a>.

If you require any additional information regarding this submission, please e-mail <a href="mailto:CMEGSubmissionInquiry@cmegroup.com">CMEGSubmissionInquiry@cmegroup.com</a> or contact Rachel Johnson at 312-466-4393 or via e-mail at <a href="mailto:Rachel.Johnson@cmegroup.com">Rachel.Johnson@cmegroup.com</a>. Please reference our NYMEX Submission No. 16-251 in any related correspondence.

Sincerely,

/s/ Christopher Bowen
Managing Director and Chief Regulatory Counsel

Attachment: Fee Schedule modifications (blackline format)

## **EXHIBIT 1**

## NYMEX Fee Schedule

(additions underlined and deletions overstruck)

Symbol	Product	Cash Settlement Fee Non-Members
	MichCon Basis (Platts IFERC)	
4W	Options	<del>\$1.15</del> <u>\$0.02</u>
	Columbia Gas TCO Basis (Platts	
5D	IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
	Henry Hub Basis (Platts IFERC)	
5E	Options	<del>\$1.15</del> <u>\$0.02</u>
	Houston Ship Channel Basis	
5F	(Platts IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
	NGPL Mid-Con Basis (Platts	· <u></u>
5G	IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
	NGPL TexOk Basis (Platts	· <u></u>
5H	IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
	Rockies Basis (Platts IFERC)	T - T
51	Options	<del>\$1.15</del> <u>\$0.02</u>
-	Panhandle Basis (Platts IFERC)	<del></del>
5K	Options	<del>\$1.15</del> <u>\$0.02</u>
0.1	SoCal Basis (Platts IFERC)	ψο <u>φο.ο=</u>
5M	Options	<del>\$1.15</del> <u>\$0.02</u>
J	Texas Eastern Zone M-3 Basis	ψο <u>φοιου</u>
5N	(Platts IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
0.1	Waha Basis (Platts IFERC)	ψο <u>φοιου</u>
5O	Options	<del>\$1.15</del> <u>\$0.02</u>
	PG&E Citygate "Pipe" (Platts	Ψ1.10 <u>Ψ0.02</u>
CW	IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
011	San Juan "Pipe" (Platts IFERC)	Ψ1.10 <u>Ψ0.02</u>
PJ	Options	<del>\$1.15</del>
1 3	Houston Ship Channel "Pipe"	Ψ1.10 <u>Ψ0.02</u>
PK	(Platts IFERC) Options	<del>\$1.15</del> \$0.02
FK	Panhandle "Pipe" (Platts IFERC)	<del>ψ1.13</del> <u>ψ0.02</u>
PU	Options	<del>\$1.15</del> <u>\$0.02</u>
FU	Chicago "Pipe" (Platts IFERC)	<del>φ1.10</del> <u>φυ.υ∠</u>
PY		¢1 15 ¢0 02
Pī	Options Transco Zone 6 "Pipe" (Platts	<del>\$1.15</del> <u>\$0.02</u>
T7		¢4.45.¢0.00
TZ	IFERC) Options	<del>\$1.15</del> <u>\$0.02</u>
781	SoCal "Pipe" (Platts IFERC)	¢4.45.¢0.00
ZN	Options	<del>\$1.15</del> <u>\$0.02</u>
70	Rockies "Pipe" (Platts IFERC)	Φ4.4F.Φ0.00
ZR	Options	<del>\$1.15</del> <u>\$0.02</u>